भारतीय मानक Indian Standard

ट्रांसफार्मर के लिए तेल-से-पानी हीट एक्सचेंजर्स — विशिष्टि

IS 6088: 2024

(दूसरा पुनरीक्षण)

Oil-To-Water Heat Exchangers for Transformers — Specification

(Second Revision)

ICS 27.060.30

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भारतीय मानक ब्यूरो BUREAU OF INDIAN STANDARDS

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FOREWORD

This Indian Standard (Second Revision) was adopted by the Bureau of Indian Standards, after the draft finalized by the Chemical Engineering Plants and Related Equipment Sectional Committee, had been approved by the Mechanical Engineering Divisional Council.

This standard was first published in 1971 and subsequently revised in 1988. The present revision has been taken up with a view incorporating the modification found necessary as a result of experience gained in the use of this standard. Also, in this revision, the standard has been brought into latest style and format of Indian Standards, and references to Indian Standards, wherever applicable have been updated. BIS certification marking clause has been modified to align with the revised *Bureau of Indian Standard Act*, 2016.

The composition of the Committee responsible for the formulation of this standard is given in Annex C.

For the purpose of deciding whether a particular requirement of this standard is complied with, the final value, observed or calculated, expressing the result of a test or analysis, shall be rounded off in accordance with IS 2:2022 'Rules for rounding off numerical values (*second revision*)'. The number of significant places retained in the rounded off value should be the same as that of the specified value in this standard.

Indian Standard

OIL-TO-WATER HEAT EXCHANGERS FOR TRANSFORMERS — SPECIFICATION

(Second Revision)

1 SCOPE

This standard covers material, construction and testing requirements of oil-to-water heat exchangers for transformers.

2 REFERENCES

The standards listed in <u>Annex A</u> contain provisions which through reference in this text, constitute provision of this standard. At the time of publication, the editions indicated were valid. All standards are subject to revision and parties to agreements based on this standard are encouraged to investigate the possibility of applying the most recent edition of these standards.

3 TYPES AND RATING

3.1 Types

The heat exchangers shall be of Types A, B, C and D depending upon the position of oil and water connections. These may be either suspended mounted (SM) or base mounted (BM) heat

exchangers as shown in <u>Fig. 1</u> and <u>Fig. 2</u>, respectively.

3.2 Rating

The heat exchangers shall be rated according to their guaranteed heat dissipation capacity. It shall be one of the following:

50 kW, 100 kW, 160 kW, 250 kW, 350 kW, 400 kW, 500 kW, 630 kW, 800 kW, 1 000 kW, 1 600 kW

4 MATERIAL

The material used for various components of heat exchangers shall not be of a quality inferior to those specified below. Any other material equal or superior in performance to those specified may be used, subject to agreement between the manufacturer and the user.

4.1 Shell

The steel used for the construction of shell shall be at least equivalent to Grade A of IS 2062.

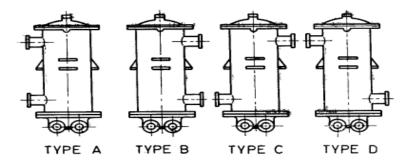


FIG. 1 SUSPENDED MOUNTED (SM) TYPE HEAT EXCHANGERS

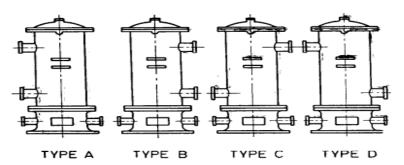


FIG. 2 BASE MOUNTED (BM) TYPE HEAT EXCHANGERS

4.2 Tube Plates

The material used for the tube plates shall be leaded brass to naval Grade 6 of IS 8362 or mild steel to Grade A of IS 2062, as may be agreed to between the manufacturer and the user.

4.3 Tubes

The material used for the tubes shall be solid drawn admiralty brass to IS 1545. Only those tubes on which the pressure tests in accordance with the requirements for the relevant standards have been carried out shall be used.

4.4 Baffles

The steel used for the baffle shall conform to IS 2062.

4.5 Water Chamber

The steel used for the construction of the water chamber shall conform to Grade A of IS 2062. Alternatively, the water chamber may be constructed of Grade 15 of cast iron conforming to IS 210.

4.6 Cover

The material for the cover shall conform to Grade A of IS 2062.

4.7 Components

The material of the component parts (see <u>Fig. 3</u> and <u>Fig. 4</u>) are given in <u>Table 1</u>.

5 DESIGN, DIMENSIONS AND FINISH

5.1 Design

The heat exchanger shall be designed in accordance with the requirements of IS 4503. General requirements for transformer heat exchangers are given in Table 2. It shall be so designed that it may be mounted and protected in the open, without rain water or condensate collecting on it with the consequent risk of damage to joints. The tubes shall be of the seamless drawn type expanded in the tube plate. The tube bundle shall be of the floating type and capable of withdrawal when necessary. The water chambers shall be removed and capable of being emptied. In the case of the suspended mounting type, the design shall be such that the removal of the water chambers does not affect the oil circuit.

5.1.1 Account shall be taken of the fouling factor in designing the heat exchangers. The minimum fouling resistance shall be as follows:

a) Transformer oil
$$0.000 \ 2 \frac{\text{hm}^2 \, ^{\circ}\text{C}}{\text{kCal}}$$

b) Sea water
$$0.000 \ 1 \frac{\text{hm}^2 \, ^{\circ}\text{C}}{\text{kCal}}$$

c) Brackish water or
$$0.000 \ 2 \frac{\text{hm}^2 \, ^{\circ}\text{C}}{\text{kCal}}$$
 river water

A free exit of water without any scope to build up pressure shall be ensured. The oil pressure shall be higher than the water pressure.

Table 1 Parts of the Material Component

(Clauses 4.7, 9.2.1 and 9.2.2)

Sl No.	Description	Remarks
(1)	(2)	(3)
i)	Welding neck flange, 15 mm nominal size	Conforming to IS 6392
ii)	Cover	_
iii)	Screw plug P3/4	Conforming to IS 554
iv)	Plate mounting	_
v)	Access cover for cleaning water space	_
vi)	Thermometer pocket P3/4	See <u>5</u>
vii)	Thermometer pocket P3/4	See <u>5</u>
viii)	Welding neck flange, Class 10	Conforming to IS 6392, nominal bore according to d_3
ix)	Welding neck flange, Class 10	Conforming to IS 6392, nominal bore according to d_4 at the manufacturer's option

Table 2 General Requirements for Transformer Heat Exchanger

(Clauses <u>5.1</u>, <u>5.2</u>, <u>5.2.1</u>, <u>9.2.1</u> and <u>9.2.2</u>)

Sl No.	Heat Dissip ation	Volume of Oil Circula	Volume of Water		ssure p <i>Max</i>				ater erature	Oil Filling Capacity ¹⁾	Weight of Heat Exchan
	Rating	ted	vv ater	Oil	Water	Inlet	Outlet	Inlet	Outlet		ger <i>Max</i>
	kW	m^3/h	m^3/h	MPa	MPa	°C	°C	°C	°C		kg
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
i)	50	17	4.5							45	150
ii)	100	33	9.0	0.04	0.01					60	240
iii)	160	53	13.5							90	300
iv)	250	82	22.5							120	420
v)	350	116	31.5	0.05	0.015	70	63.5	35	45	170	530
vi)	400	135	36							240	580
vii)	500	170	45							300	600
viii)	630	210	57							375	720
ix)	800	270	72	0.06	0.02					480	760
x)	1 000	340	90							600	1 000
xi)	1 600	540	144							800	1 400

¹⁾ Capacity of the oil in the tube side of heat exchangers when filled initially with oil.

- **5.1.2** The velocity of water in the heat exchanger shall not be less than 1 m/s.
- **5.1.3** Minimum outside diameter of tube shall be 12.7 mm.
- **5.1.4** Minimum tube thickness shall be 0.89 mm.
- **5.1.5** Tube pitch shall be 1.20 times tube outer diameter (OD) for tube OD less than 16 mm and 1.25 times tube OD for tube OD greater than 16 mm.
- **5.1.6** Tube pattern shall be 60° triangular pitch.
- **5.1.7** Maximum tube hole size in baffle plate shall be the tube OD plus 0.4 mm.
- **5.1.8** Clearance between shell inner diameter (ID) and baffle OD.
- **5.1.8.1** Disc and doughnut baffle arrangement
 - a) Maximum radial clearance at any point between shell ID and doughnut baffle OD shall not exceed 30 mm including the ovality of the shell; and
 - b) The ovality of the shell shall be limited to a maximum of 3.0 mm on diameter.

5.1.8.2 Segmental baffle arrangement

Maximum of design shell ID minus baffle OD shall not exceed the following values:

Sl No.	Shell ID	Clearance
(1)	(2)	(3)
i)	≤ 400 mm	3.0 mm
ii)	401 to 1 000 mm	5.0 mm
iii)	1 001 to 1 400 mm	6.0 mm
iv)	1 401 and above	8.0 mm

5.2 Dimensions

The dimensions of the suspended mounted heat exchangers shall conform to the requirements given in <u>Table 2</u> read with <u>Fig. 3</u> and those of the base mounted heat exchangers shall conform to the dimensions given in <u>Table 3</u> read with <u>Fig. 4</u>.

5.2.1 Tolerances

Permissible deviations from dimensions specified in <u>Table 2</u> and <u>Table 3</u> without tolerance indication shall be the coarse class specified in IS 2102 (Part 1) except

in the case of dimensions e₄ and e₆ which shall be of the medium class.

5.2.2 The dimensions of the cover shall conform to those given in <u>Fig. 5</u>. Alternatively, the cover may be bolted to the water box using studs or bolts with suitable jointing material to give a leak-proof joint.

5.3 Finish

The external surface of the heat exchanger shall be spray galvanized to a total thickness of not less than 0.12 mm which is equal to applying not less than 600 g/m² by the spraying method. Subject to agreement between the manufacturer and the user, the external surface may be painted instead of spray galvanizing. The interior surface of the water chambers shall be painted with rust protection paint. All bolts and nuts shall be protected against corrosion or made of corrosion resistant material.

6 MONITORING EQUIPMENT

The heat exchangers may be provided with the following equipment subject to agreement between the manufacturer and the user:

- a) Thermometer on the oil side [depth of immersion 100 mm, thread P3/4 × 20 mm (see IS 554), flange diameter 38 mm];
- b) Thermometer on the water side [depth of immersion 65 mm, thread P3/4 × 20 mm (see IS 554), flange diameter 38 mm];
- c) Pressure gauge on oil outlet and water inlet to IS 3624, thread P1/2 (see IS 554);
- d) Flow monitor on oil outlet and water inlet;
- e) Water overflow pipe communicating, at option, with vent plug on upper water chamber;
- f) Differential pressure monitor. This is connected to the oil outlet and water inlet. The oil side connection is made to one of the two flanges under Sl No. (i) in Table 1
- g) Device fitted at the water outlet to indicate any leakage of oil-to-water.

7 TESTING

The leakage test is carried out with the transformer oil at room temperature and at a pressure of 1 MPa or one-and-a-half times the design pressure, whichever is greater, and with the pressure of 0.5 MPa or one-and-a-half times the design pressure, whichever is greater, maintained on the water side. Reckoning from the time the last leak occurs, the test pressure may be maintained for two hours, both on the oil side and on the water side. At the end of this time, there shall be no evidence of further leakage.

8 DESIGNATION

The designation of the heat exchangers to this specification shall include the following information:

- a) Common name;
- b) Type;
- c) Cooling rating; and
- d) Designation of this standard.

Example:

An oil-to-water heat exchanger for base mounting (BM) Type A with a heat dissipation rating of 100 kW is designated as:

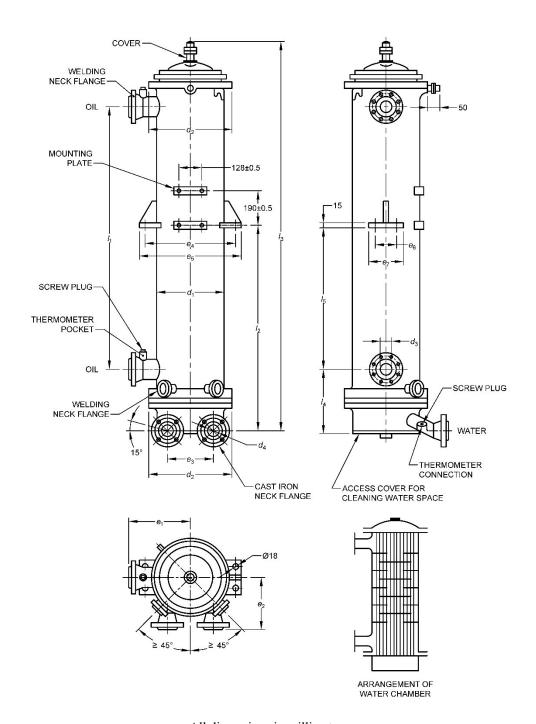
Heat Exchanger BM A 100, IS 6088

9 SAMPLING

9.1 Lot

In consignment, all the oil-to-water heat exchangers of the same designation manufactured from the same material under similar conditions of production shall be grouped together to constitute a lot.

- **9.2** For ascertaining the conformity of the lot, the procedure for sampling and inspection as given in IS 2500 (Part 1) shall be followed. The type of sampling plan, inspection level and acceptable quality level (AQL) to be followed for various characteristics shall be as given in **9.2.1** and **9.2.2**.
- **9.2.1** For ascertaining the conformity of the lot with respect to dimensions, design and designation, a single sampling plan with inspection Level IV and AQL of 1.5 percent as given in <u>Table 1</u> and Table 2 of IS 2500 (Part 1) shall be followed.
- **9.2.2** For ascertaining the conformity of the lot with respect to finish and leakage test, a single sampling plan with inspection Level III and AQL of 1.5 percent as given in <u>Table 1</u> and Table 2 of IS 2500 (Part 1) shall be followed.



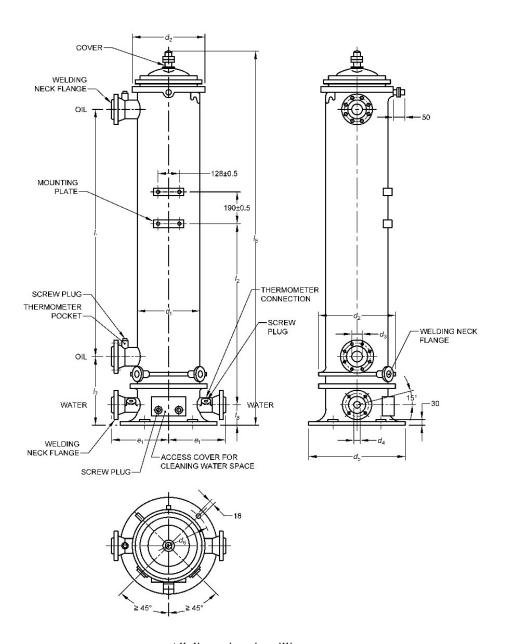
 $\label{eq:linear_equation} All \ dimensions \ in \ millimetres.$ Fig. 3 Dimensions for Suspended Mounted (SM) Heat Exchanger

Table 3 Dimensions of Suspended Mounted Heat

Exchangers (<u>Clause</u> 5.2 and <u>5.2.1</u>)

All dimensions in millimetres.

SI No.	Heat Dissipation Rating kW	d_1	d ₂	d ₃	d4	eı	e ₂	e ₃	e 4	e 5	e 6	e 7	l 1	l 2	l3 Max	l ₄ Max	<i>l</i> ₅ ± 2
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
i)	50	200 to 220	270 to 290	65	40	225	160	155	320	360	60	100	1 000	750	1 415	235	550
ii)	100	250 to 280	330 to 360	65	40	260	190	160	380	420	100	150	1 085	820	1 545	260	595
iii)	100	290 to 320	370 to 400	100	50	275	220	180	450	500	100	150	1 160	820	1 655	285	575
iv)	250	340 to 370	430 to 460	125	50	300	235	200	450	510	150	200	1 320	1 100	1 870	300	835
v)	350	380 to 420	470 to 510	125	65	325	255	250	520	570	150	200	1 500	1 100	2 050	340	810
vi)	400	380 to 420	470 to 510	125	65	325	255	250	520	570	150	200	1 500	1 100	2 050	340	810
vii)	500	380 to 420	470 to 510	125	65	325	255	250	520	570	150	200	1 500	1 100	2 050	340	810
viii)	630	450 to 500	540 to 600	150	80	380	315	350	600	650	190	250	1 860	1 320	2 450	375	1 000
ix)	800	450 to 500	540 to 600	150	80	380	315	350	600	650	190	250	1 860	1 320	2 450	375	1 000
x)	1 000	510 to 550	620 to 670	200	100	420	350	400	650	700	200	280	2 140	1 510	2 830	410	1 150
xi)	1 600	580 to 630	700 to 750	200	100	460	390	400	730	780	200	280	2 140	1 510	2 830	410	1 150



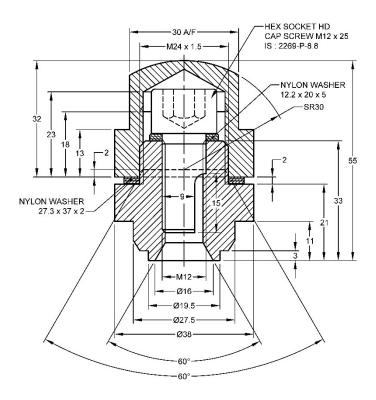
 $\label{eq:limits} All \ dimensions \ in \ millimetres.$ Fig. 4 Dimensions for Base Mounted (BM) Heat Exchanger

Table 4 Dimensions of Base Mounted Heat Exchangers

(*Clauses* <u>5.2</u> and 5.2.1)

All dimensions in millimetres.

SI No.	Heat Dissipation Rating kW	d_1	d_2	d ₃	d ₄	<i>d</i> ₅	d ₆	e_1	I ₁	<i>l</i> ₂	l ₆ Max	$l_7 \pm 2$	<i>l</i> ₈
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
i)	50	200 to 290	270 to 290	65	40	360	310	225	1 000	750	1 515	300	100
ii)	100	250 to 280	330 to 360	66	40	430	380	260	1 085	820	1 645	325	100
iii)	160	290 to 320	370 to 400	100	50	480	430	275	1 160	820	1 765	355	110
iv)	250	340 to 370	430 to 460	125	50	530	480	300	1 320	1 100	1 995	390	125
v)	350	380 to 420	470 to 510	125	65	570	520	325	1 500	1 100	2 175	415	125
vi)	400	380 to 420	470 to 510	125	65	570	520	325	1 500	1 100	2 175	415	125
vii)	500	380 to 420	470 to 510	125	65	570	520	325	1 500	1 100	2 175	415	125
viii)	630	450 to 500	540 to 600	150	80	630	580	380	1 860	1 200	2 580	450	130
ix)	800	450 to 500	540 to 600	150	80	630	580	380	1 860	1 200	2 580	450	130
x)	1 000	510 to 550	620 to 670	200	100	700	650	420	2 140	1 300	2 990	500	140
xi)	1 600	580 to 630	700 to 750	200	100	780	730	420	2 500	1 400	3 350	500	140



All dimensions in millimetres. Fig. 5 DIMENSIONS FOR COVER

10 MARKING

A rating plate carrying the following information shall be mounted on the position shown in <u>Fig. 3</u> and <u>Fig. 4</u>:

- a) Manufacturer's name oil trade-mark;
- b) Type of heat exchanger;
- c) Heat, in kW, dissipation rating;
- d) Volume, in m³/h, of oil circulated;
- e) Volume, in m³/h, of water circulated;
- f) Weight, in kg, of heat exchanger, when empty;
- g) Oil filling in litres; and
- h) Year of manufacture.

Sufficient space shall also be provided on the rating plate for inscribing information concerning commissioning, cleaning, removal of tube test and assembling of the heat exchanger.

10.1 BIS Certification Marking

The product(s) conforming to the requirements of this standard may be certified as per the conformity assessment schemes under the provisions of the *Bureau of Indian Standards Act*, 2016 and the Rules and Regulations framed thereunder, and the products may be marked with the Standard Mark.

11 DISPATCH

Before dispatch, the heat exchangers shall be thoroughly cleaned internally so that they are ready for use without requiring any further work to be done on them. The oil and water connections shall be blanked.

12 INSTALLATION AND OPERATION

Correct installation and preventive maintenance programme are the user's responsibilities.

12.1 Clearance for Dismantling

For straight tube exchangers fitted with removable bundles, sufficient clearance shall be provided at the stationary head and to permit removal of the bundle from the shell, adequate space shall be provided beyond the rear head to permit removal of the shell cover and/or floating head cover.

12.2 Foundation Bolts

The foundation bolts to the base mounted heat exchangers shall be loosened at one end of the unit to allow free expansion of shells. Slotted holes in supports are provided. The equipment like HP heaters where the tubes are of mild steel, nitrogen purging inside is done for protection against rusting during long storage. In case the tube material is

non-ferrous nitrogen purging is not required. The procedure for nitrogen purging is given in <u>Annex B</u>.

12.3 Levelling

Exchangers must be set level and square so that the pipe connections may be made without forcing.

12.4 Operation

Heat exchangers which are not in operation must be either empty on the water side or also must carry a continuous flow.

ANNEX A

(Clause 2)

LIST OF REFERRED STANDARDS

IS No.	Title	IS No.	Title
IS 210 : 2009	Grey iron castings — Specification (fifth revision)		individual tolerance indications (third revision)
IS 554 : 1999/ ISO 7-1 : 1994	Pipe threads where pressure — Tight joints are made on the threads — Dimensions, tolerances and designation (fourth revision)	IS 2500 (Part 1): 2000/ISO 2859-1: 1999	Sampling procedures for inspection by attributes: Part 1 Sampling schemes indexed by acceptance quality limit (AQL) for lot-by-lot inspection (third revision)
IS 1545 : 1994	Solid drawn copper and copper alloy tubes for condensers and heat exchangers — Specification	IS 3624 : 1987	Specification for pressure and vacuum gauges (second revision)
IS 2062 : 2011	(third revision) Hot rolled medium and high	IS 4503 : 1967	Specification for shell and tube-type heat exchangers
	tensile structural steel — Specification (seventh revision)	IS 6392 : 2020	Steel pipes flanges — Specification (first revision)
IS 2102 (Part 1) : 1993/ISO 2768-1 : 1989	General tolerances: Part 1 Tolerances for linear and angular dimensions without	IS 8362 : 1977	Specification for copper and copper alloy rolled plates for condensers and heat exchangers

ANNEX B

(*Clause* 12.2)

NITROGEN PURGING PROCEDURE

B-1 GENERAL

The equipment, such as HP Heaters, live steam tube nest and bled steam tube nest after hydraulic test are dried and nitrogen purged inside for protection against the rusting of the tube nest. The tube nest for the above equipment is of mild steel tube without any protective coating. Hence, maintaining the inert atmosphere with nitrogen inside the equipment is a must. The nitrogen pressure should be 0.35 bar to 0.70 bar.

B-2 CHECK

- **B-2.1** Immediately after receiving the equipment at site, the following checks should be carried out:
 - a) Pressure gauges fitted for indicating the nitrogen pressure are in good condition;
 and
 - b) Check leak tightness of all connections and nipple arrangement. Use soap water for leak detection.

- **B-2.2** a) Replace the pressure gauges if found damaged;
 - b) Blank the connections properly to avoid any leakage and change joints, if required; and
 - c) Replace the nitrogen purging nipple, if required.

B-3 MAINTENANCE OF NITROGEN PRESSURE

B-3.1 To maintain a pressure inside the equipment, periodic refilling is a must. Refilling cycle depends upon the tightness of the joints/connection blanks.

Remove the cap of the refilling attachment and connect the nitrogen cylinder with the pipe to the nipple provided. Nipple provided is the same as normally used on scooter tubes, hence the cap for fitting the nitrogen is same as that for the scooter air refilling. Fig. 6 shows the refilling of the nitrogen.

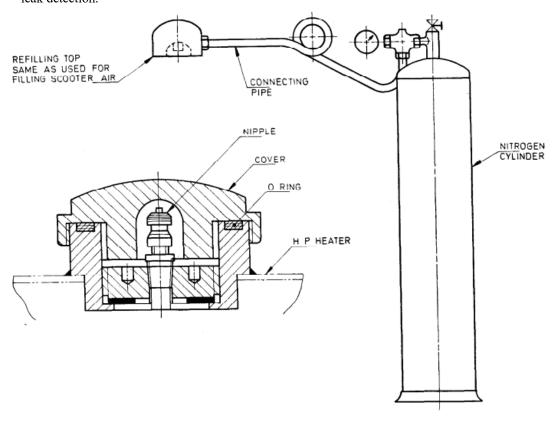


FIG. 6 REFILLING OF NITROGEN

ANNEX C

(Foreword)

COMMITTEE COMPOSITION

Chemical Engineering Plants and Related Equipment Sectional Committee, MED 17

Organization Representative(s)

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Review of Indian Standards

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This Indian Standard has been developed from Doc No.: MED 17 (21842).

Amendments Issued Since Publication

Amend No.	Date of Issue	Text Affected	

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Central	: 601/A, Konnectus Tower -1, 6 th Floor, DMRC Building, Bhavbhuti Marg, New Delhi 110002	{ 2323 7617					
Eastern	: 8 th Floor, Plot No 7/7 & 7/8, CP Block, Sector V, Salt Lake, Kolkata, West Bengal 700091	2367 0012 2320 9474					
Northern	: Plot No. 4-A, Sector 27-B, Madhya Marg, Chandigarh 160019	265 9930					
Southern	: C.I.T. Campus, IV Cross Road, Taramani, Chennai 600113	{ 2254 1442 2254 1216					
Western	: Manakalya, 4 th Floor, NTH Complex (W Sector), F-10, MIDC, Andheri (East), Mumbai 400093	{ 283 25838					

Branches: AHMEDABAD, BENGALURU, BHOPAL, BHUBANESHWAR, CHANDIGARH, CHENNAI, COIMBATORE, DEHRADUN, DELHI, FARIDABAD, GHAZIABAD, GUWAHATI, HARYNA, HUBLI, HYDERABAD, JAIPUR, JAMMU & KASHMIR, JAMSHEDPUR, KOCHI, KOLKATA, LUCKNOW, MADURAI, MUMBAI, NAGPUR, NOIDA, PARWANOO, PATNA, PUNE, RAIPUR, RAJKOT, SURAT, VIJAYAWADA.