भारतीय मानक
Indian Standard

IS 18887 : 2024

डीएमई मिश्रित द्रवित पेट्रोलियम गैस (LPG) ईंधन गैस क्रोमैटोग्राफी द्वारा डाइमिथाइल ईथर (DME) का मात्रात्मक निर्धारण

DME Blended Liquified Petroleum Gas (LPG) Fuel Quantitative Determination of Dimethyl Ether (DME) Content by Gas Chromatography

ICS 75.160.30

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September 2024 **Price Group 6**

Methods of Sampling and Test for Petroleum and Related Products of Natural or Synthetic Origin (excluding bitumen) Sectional Committee, PCD 01

FOREWORD

This Indian Standard was adopted by the Bureau of Indian Standards, after the draft finalized by the Methods of Sampling and Test for Petroleum and Related Products of Natural or Synthetic Origin (excluding bitumen) Sectional Committee had been approved by the Petroleum, Coal and Related Products Division Council.

Liquified petroleum gas (LPG) is being used in India to cater to the energy needs of domestic, commercial and industrial sectors apart from use as automotive fuel. The consumption of LPG is ever increasing in the country. This necessitates use of alternate fuels to partially substitute LPG with fuel such as Dimethyl ether (DME). It is the simplest ether with oxygen connecting two methyl groups having no C-C bond. DME can be blended with LPG up to 20 percent by weight and the blended fuel can be used for cooking in households and other applications.

As there is no Indian Standard available for determination of Dimethyl ether (DME) content in DME – Liquified petroleum gas (LPG) blended fuel, this standard has been formulated.

The composition of the Committee responsible for the formulation of this standard is given in Annex B.

In reporting the result of a test or analysis made in accordance with this standard, if the final value, observed or calculated, is to be rounded off, it shall be done in accordance with IS 2 : 2022 ‘Rules for rounding off numerical values (*second revision*)’.

Indian Standard

DME- BLENDED LIQUIFIED PETROLEUM GAS (LPG) FUEL — QUANTITATIVE DETERMINATION OF DIMETHYL ETHER (DME) CONTENT BY GAS CHROMATOGRAPHY

1 SCOPE

This standard prescribes a method of test for quantitative determination of dimethyl ether (DME) content in DME-liquefied petroleum gas (LPG) blended fuel by gas chromatography. Component concentrations are determined in the range of 10 mass percent to 100 mass percent.

2 REFERENCES

The standards listed in Annex A contain provisions which, through reference in this text, constitute provisions of this standard. At the time of publication, the editions indicated were valid. All standards are subjected to revision and parties to agreements based on this standard are advised to use the latest edition of these standards:

3 SUMMARY OF THE TEST METHOD

3.1 Outline of the Method

DME-LPG blended sample is analyzed via gas sampling valves by gas chromatography and compared to corresponding components separated under identical operating conditions from pure DME reference standard. The chromatogram of the sample is interpreted by comparing peak retention times and areas with those obtained for the pure DME reference standard.

3.2 Apparatus

3.2.1 *Gas Chromatograph* (*GC*)

Any gas chromatographic instrument provided with a linear temperature programmable column oven. Multi-step column oven temperature programming is required, consisting of an initial hold time, an initial temperature program followed by an isothermal temperature hold and another programmed temperature rise. The temperature control shall be capable of obtaining a retention time repeatability of 0.05 min throughout the analysis. A flame ionization detector (FID) having sensitivity of 0.5 percent (mole) or less for the DME compound is strongly recommended.

3.2.2 *Data Acquisition*

Any commercial integrator or computerized data acquisition system may be used for display of the chromatographic detector signal and peak area integration. The device shall be capable of calibration and reporting of the final response corrected results.

3.2.3 *Sample Introduction*

For gas sampling, a six-port gas sampling valve (GSV) with a 250 µl fixed sampling loop may be provided. This valve shall be contained in a heated enclosure and operated at a temperature above the boiling point of the highest boiling component in the sample.

3.3 Gas Controls

The GC shall be provided with suitable facilities for delivery and control of carrier gas and the detector gases. This will consist of the appropriate tank and downstream regulators and supply tubing as well as the mass or pressure controls for the precise regulation of the instrument operation.

3.4 Columns

Condition all columns used according to the manufacturers constructions prior to use. The recommended analytical column for this test method is 100 m length, internal diameter 0.25 mm and film thickness 0.5 µm of 100 percent Dimethylpolysiloxane capillary column.

4 REAGENTS AND MATERIALS

4.1 Carrier Gases

For carrier gases, it is recommended to install commercial active oxygen scrubbers and water dryers, such as molecular sieves, ahead of the instrument to protect the system's chromatographic columns. Follow manufacturer's instructions in the use of such gas purifiers and replace as necessary.

4.1.1 *Helium* — 99.995 percent minimum purity, < 0.1 ppm H_2O. The use of appropriate scrubbers may be sufficient to obtain the desired purity.

4.2 Detector Gases

4.2.1 *Hydrogen* — 99.995 percent minimum purity. The use of appropriate scrubbers may be

sufficient to obtain the desired purity.

NOTE — Hydrogen is a flammable gas under high pressure.

4.2.2 *Nitrogen* — 99.995 percent minimum purity. The use of appropriate scrubbers may besufficient to obtain the desired purity.

4.2.3 *Air* — less than 10 ppm each of total hydrocarbons and water. The use of appropriate scrubbers may be sufficient to obtain the desired purity.

NOTE — Improper handling of compressed gas cylinders containing air, nitrogen, hydrogen, or helium can result in an explosion. Rapid release of nitrogen or helium can result in asphyxiation.

4.3 Reference Standards

4.3.1 *Purity of Reagents*

Reagent grade chemicals shall be used in all tests. Unless otherwise indicated, it is intended that all reagents conform to the specifications of the Committee on Analytical Reagents of the American Chemical Society where such specifications are available. Other grades may be used, provided it is first ascertained that the reagent is of sufficiently high purity to permit its use without lessening the accuracy of the determination.

4.3.2 *Reference DME Standard*

Analytical grade DME reference standard commercially available and may be used to establish quantitative determination of DME content in DME-LPG blended fuel.

5 PREPARATION OF APPARATUS

5.1 Set up the instrumentation in accordance with the manufacturer's instructions or as specified herein.

5.2 Install and condition the column according to manufacturer's instructions.

5.3 Set the GC instrument to the operating parameters. Allow the instrument to stabilize before proceeding with calibration and sample injections. Typical operating conditions for 100 percent dimethylpolysiloxane column are provided in Table 1.

5.4 Obtain duplicate chromatograms of the standard or sample, or both. Ensure that none of the peaks obtained have exceeded the upper range limit of the data handling device (at full scale on the data handling device, all peaks are on scale and display symmetrical, Gaussian shapes as opposed to flat peak tops). Use the same sample size (split ratio) and range for all runs. Example chromatograms are provided in Fig. 1.

Table 1 Typical Operating Conditions

(*Clauses* 5.3 *and* 7.3.1)

Sl No.	Components	Operating Conditions
(1)	(2)	(3)
i)	Carrier Gas	Helium
ii)	Carrier Gas flow	2.0 ml/min
iii)		250 °C
iv)	Injection type	Split with split ratio 150 : 1
v)	Purge flow	3.0 ml/min
vi)	Injection volume	250 µl
vii)	Oven program	Initial temperature 35 °C for 10 min; First ramp at 2.5 °C/min to 120 °C hold for 0 min Second ramp at 15 °C/min to 220 °C hold for 5 min
viii)	Detector	FID Temperature: 250 °C Hydrogen flow: 40 ml/min Air flow: 400 ml/min Make-up gas: Nitrogen Make-up gas flow: 30 ml/min
ix)	Analysis time	55.6 min

5.5 Gas Sampling Valve

Set valve on and off times to comply with manufacturer's instructions

6 CALIBRATION AND STANDARDIZATION

6.1 Qualitative

Determine the retention time of DME by analyzing known reference standard in the same manner as the samples. Typical retention time of DME is 7.48 min.

6.2 Quantitative

Determine the quantity of DME in DME-LPG blended fuel is interpreted by comparing peak areas with those obtained for the pure DME reference standard.

7 PROCEDURE

7.1 Sampling

Sampling at the sample source and at the chromatograph shall always be done in a manner that ensures that a representative sample is being analyzed. Lack of precision and accuracy in using this test method can most often be attributed to improper sampling procedures.

7.2 Gas Sample Valve Injection

Flush a gas sample loop with 5 ml to 10 ml of standard and sample (approximate 45 s time), close cylinder valve, and allow the sample pressure to equilibrate to atmospheric pressure (stopped flow) before introducing the sample into the carrier gas stream.

7.3 Sample Analysis Procedure

7.3.1 Adjust the instrument operating variables to the values specified in Table 1.

7.3.2 Equilibrate the chromatographic system and inject the air blank until a representative chromatogram is obtained.

7.3.3 Inject an appropriate size DME reference standard into the injection port and start the analysis. Obtain a chromatogram and a peak integration report. Repeat the same standard for six times consecutively.

7.3.4 Inject a minimum of one air blank to check for carry over after six DME reference standards.

7.3.5 Inject an appropriate size sample into the injection port and start the analysis. Obtain a chromatogram and a peak integration report. Repeat the sample in duplicate.

7.3.6 Inject DME standard throughout the analysis, with a minimum of one injection at the end of sequence. One injection after every sixth sample analysis is recommended.

7.3.7 Record the peak area response for each analyte of interest, if present. Note all observed peaks in the blank injection and exclude these as artifacts from any calculation.

8 SYSTEM SUITABILITY

8.1 The percent RSD for peak area response of DME from the first six injections of the DME standard shall be ≤ 10 percent.

8.2 The percent RSD for peak area response of DME from all injections of the DME standard throughout the analysis shall be ≤ 10 percent.

9 CALCULATION

9.1 Identify DME peak by matching retention times with those for known reference standards. Obtain the area for DME peak.

$$\text{DME content (percent } m/m) = (A_{sample} / A_{standard}) \times \text{purity of standard}$$

where

A_{sample} = Peak area of DME in sample; and

$A_{standard}$ = Mean peak a rea of DME in first six standard injections.

10 REPORT

Report the concentration of DME component as percent (*m/m*), to the nearest 0.1 percent (*m/m*).

11 PRECISION

11.1 Repeatability

The difference in two test results obtained by the same operator with the same apparatus in a given laboratory under constant operating conditions on test samples taken from the same laboratory sample should, in the long run in the normal and correct operation of the test method not exceed the values given in Table 2.

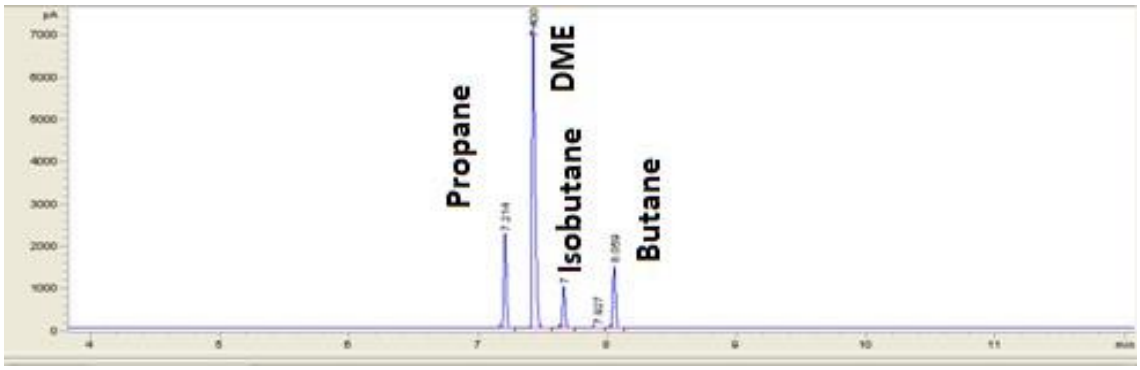

FIG. 1 EXAMPLE CHROMATOGRAM USING THE DIMETHYLPOLYSILOXANE COLUMN

Table 2 Repeatability Values of the Method Obtained with the 20 Percent DME-80 Percent LPG Blended Fuel

(*Clause* 11.1)

SI No.	Component	Concentration (percent *m/m*)	Repeatability
(1)	(2)	(3)	(4)
i)	DME	18.5	0.7

NOTE — Calculated average value of 6 replications.

ANNEX A

(*Clause* 2)

LIST OF REFERRED STANDARDS

IS No.	*Title*
IS 1447 (Part 2) : 2013/ ISO 4257 : 2001	Methods of sampling of petroleum and its products: Part 2 Liquified petroleum gases — Method of sampling (*second revision*)
IS 1448	Methods of test for petroleum and its products:
(Part 71) : 2004/ ISO 4256 : 1996	Liquified petroleum gases — Determination of gauge vapour pressure — LPG method (*second revision*)
(Part 72) : 2023	Volatility test of liquefied petroleum gases (*first revision*)
(Part 76) : 2019/ ISO 3993 : 1984	Liquified petroleum gases and light hydrocarbons — Determination of density or relative density — pressure hydrometer method (*first revision*)
(Part 151) : 2004/ISO 7941 : 1988	Commercial propane and butane — Analysis by gas chromatography
IS 3196 (Part 1) : 2013	Welded low Carbon steel cylinders exceeding 5 litre water capacity for low pressure liquefiable gases: Part 1 Cylinders for liquefied petroleum gases (LPG) — Specification (*sixth revision*)
IS 4576 : 2021	Liquefied petroleum gases — Specification (*fourth revision*)
IS 16704 : 2018/ ISO 16861 : 2015	Petroleum products — Fuels (Class F) — Specifications of dimethyl ether (DME)

ANNEX B

(*Foreword*)

COMMITTEE COMPOSITION

Methods of Sampling and Test for Petroleum and Related Products of Natural or Synthetic Origin (excluding bitumen) Sectional Committee, PCD 01

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